# Increasing Plunger Well Profitability Using Geomagnetic Sensing

EXTREME TELEMATICS CORP.







## Historical Plunger Sensor Technology

#### Electromagnetic Coils

- Used in most cheap plunger sensors
- Moving metal creates a current in the coil
- Current causes switch to close
- Different coil required for each voltage

#### Issues

- Slow moving or stalled plungers don't create enough current
- Radios and other systems can trip sensor
- Susceptible to lightning and cathodic protection
- Noisy and short switch closures cause issues with controls
- Easy to burn out

### The Cost of Cheap Sensors

#### Maintenance Costs

- Most sensors need replacing every 12 18 months
- Time and money to procure and replace

Lost Production

- Most controllers shut in well if the plunger sensor fails
- False arrivals also cause shut ins
- Non-arrivals cause increase in close time, leads to fast plungers
- Improper optimization adjustments

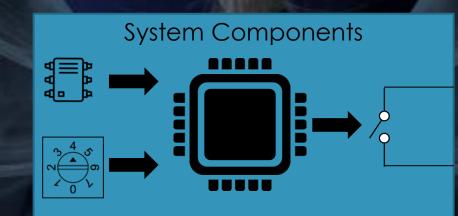
#### Hassle

- Having to always diagnose problems
- Focus being taken away from more pressing issues

### Geomagnetic Sensing Technology

Looks for warping of the Earth's magnetic field Main components

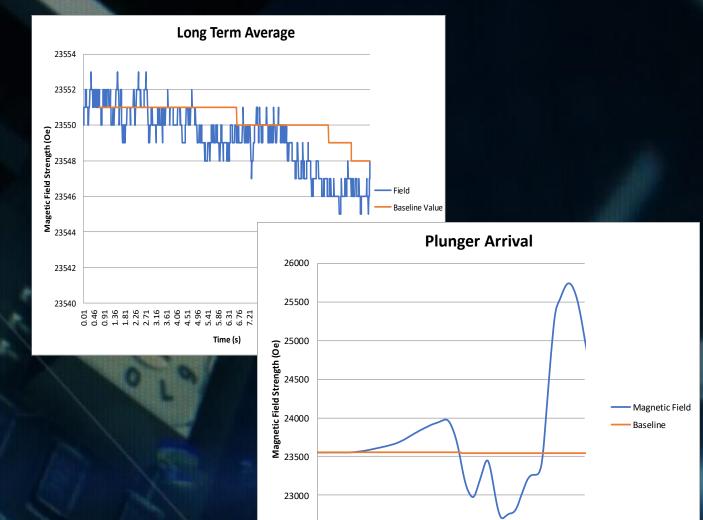
- Magnetometer Senses the earth's magnetic field
- Sensitivity Dial Adjust the amount of change required to trip
- Microprocessor Record the readings, filter noise, identify trips
- Digital Switch Signal the arrival with a clean, timed pulse



#### Geomagnetic Sensing Technology

#### Operation

- Take samples and filter noise
- Establish baseline (No Plunger)
- Compare samples to baseline
- Set and hold switch



72.7

73.2

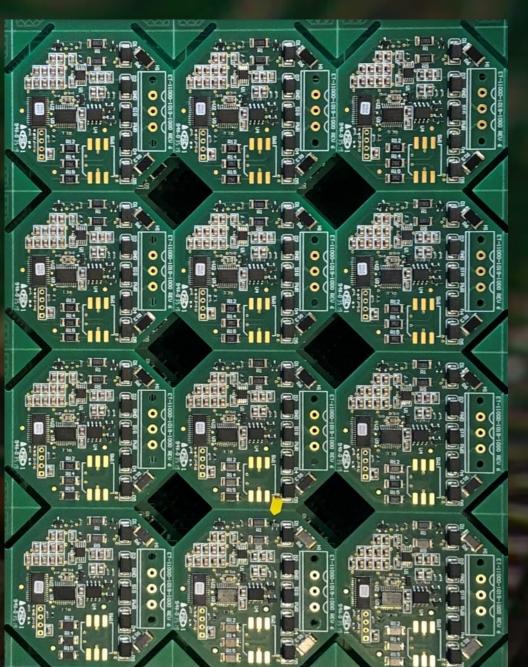
Time (s)

73.7

#### **Digital Sensor Benefits**

#### Long Term Reliability

- Printed circuit board
- No moving parts
- Multiple voltage capable
  - Built in voltage regulator accepts 5V to 24V
- Immunity to noise Eliminate false trips
  - Nearby equipment
  - Lightning
  - Cathodic Protection
- Speed/location independent Accurate arrival Detection
  - Detect slow moving plungers
  - Detect plungers that stall before lubricator



### Digital Sensor Benefits

- Adjustable sensitivity
- 🐠 🕨 Reduce false trips due to noise
  - Increase visibility of anvil, stalled plungers, and through casing
- Real time data visibility
  - Connect sensor to a PC
    - Watch arrivals in real time
- Upgradable software
  - Sensor has replaceable software
  - Refresh sensitivity upgrade
    - Magnetic lubricator upgrade

ies A — Dannime A • Threshold — Samples B — Baselin





### Safe and Rugged

#### Hazardous Locations Approved

- Cyclops IS Class 1 Zone 0 (Div 1) and Class I Zone 2 (Div 2)
- Cyclops ExP Class 1 Zone 1 (Div 1)
- Wide Temperature Range
  - ► -40 °C to +70 °C
  - -40 F° to +160 °F
- Rugged Aluminum Enclosure
  - Mounting Legs
  - Watertight lid with captive screws
  - 1/2" NPT Cable Port



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#### Tools



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- Link Device Connection
  - Connect ETC Sensors to a PC
- Vision Device Management
  - Update internal sensor software
  - Interact with sensors in real time to diagnose problems

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#### Fast Plunger Issues

- Average Velocity Issue
  - Well depth divided by rise time
  - Assumes plunger at bottom
  - Ignores any acceleration
- Fast Plunger Causes
  - Inconsistent fluid loads
  - Plunger does not make it to bottom
  - Hole in the tubing
  - Low line pressure/flow to tank
  - Change in chokes

#### Safety and Maintenance

Maintenance programs often use

- Number of trips
- Time (i.e. 6 months)
- Not all arrivals are equal
  - Different mass of plunger
  - Different impact velocity
- Kinetic Energy =  $\frac{1}{2}$  mv<sup>2</sup>

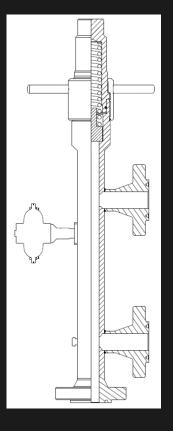
Repetitive fast plungers can lead to lubricator breaches

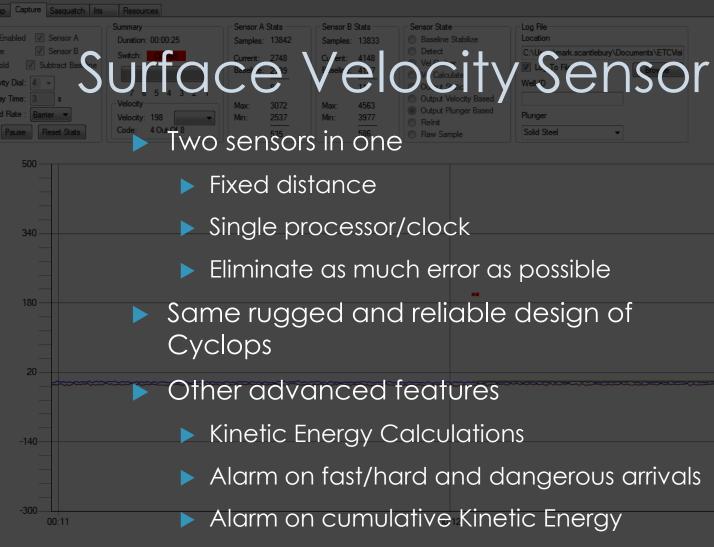


#### API 11 PL Ger Lift Lubricators and Related

- Lead by Conoco with several other majors
- Participation from most quality plunger manufacturers
- Sets standards for surface equipment
  - Design
  - Manufacturing
  - Testing
- All API 11 PL compliant lubricator and spring assemblies must have a Kinetic Energy (KE) rating
- How do you know if your arrivals are within spec?







- Samples A - Baseline A • Threshold A - Samples B - Baseline B • Threshold B ---- State ---- Datapoint A ---- Datapoint B

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Stopped at: 30/01/2017 11:15:16 AM

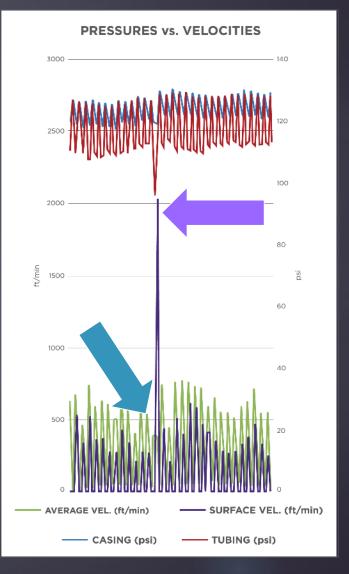
Started at: 30/01/2017 11:15:20 AM Well ID: Plunger Type: Solid Steel



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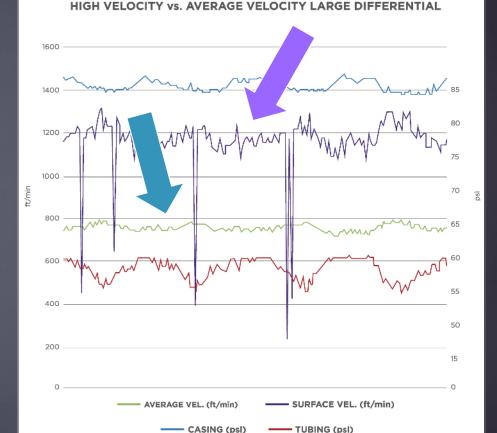
### Kinetic Energy on Venting

- 7.5 lb (3.4 kg) Plunger
- Average Velocity calculated at 400 ft/min (122 m/min)
  - Estimated KE = 7.02J
- Surface Velocity recorded as 2025 ft/min (617 m/min)
  - Actual KE = 180 J
- Over 25x more energy than expected
- Was occurring once every few hours



### Consistent High Kinetic Energy

- 9 lb (4.1 kg) Plunger
- Average Velocity of 750 ft/min (229 m/min)
  - Estimated KE = 29.76 J
- Surface Velocity regularly 1200 ft/min (366 m/min)
  - Actual KE = 76.18 J
- Over 6 months (4300 arrivals) spring has absorbed 200 kJ more than anticipated



### Dangerous Hit

- 10 lb (4.54 kg) Plunger
- Average Velocity of 250 m/min (820 ft/min)
  - Estimated KE = 39.4 J
- Surface Velocity peaks 1714 m/min (5623 ft/min)
  - Actual KE = 1853 J
- Single arrival may be enough to collapse spring completely

